

Pipeline AOA - FY2011	Q1	Q2	Q3	Q4	Total	6/29/2011	EA Revisions
<b>PIPELINE AOA -RECEIVED</b>						FY10 AOA	
Pipeline - 37 contracts		\$3,014,000	\$876,640	\$450,283	\$4,340,923		<b>7,951,900</b>
Pipeline - 41 grants			\$1,997,000	\$1,133,877	\$3,130,877		
Pipeline - 36 purchases/bankcards/etc			\$113,000	(\$113,000)	\$0	FY11 AOA	
<b>SUBTOTAL</b>	<b>\$0</b>	<b>\$3,014,000</b>	<b>\$2,986,640</b>	<b>\$1,471,160</b>	<b>\$7,471,800</b>		<b>7,500,800</b>
Deob Funds received (TCD) - 37		\$25,029	\$39,718	\$1,546,787	\$1,611,534		
Deob Funds received (TCD) 41		\$0		\$500,000	\$500,000		
Deob Funds received (TCD) from HQ				\$0	\$0		
<b>TOTAL - PIPELINE RECEIVED</b>	<b>\$0</b>	<b>\$3,039,029</b>	<b>\$3,026,358</b>	<b>\$3,517,947</b>	<b>\$9,583,334</b>		

	<b>BOC</b>					OTHER FUNDING SOURCE	BOC 37	BOC 41
<b>Fund RI/FS Ongoing</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>			
Eagle Picher Carefree Battery - 06TD					\$0	37 EA	500,000	
Midessa Ground Water				250,000	\$250,000	37 EA		250,000
West County Road 112				160,000	\$160,000	37 EA -moving \$	transfer funds from other Tos	160,000
Gulfo Marine 06JZ EE/CA	205,495				\$205,495	EA		
American Creosote FS - 06G3	145,000			650,000	\$795,000	37 Hill		
Marion Pressure Treating -06TZ				125,000	\$125,000	37 EA		125,000
					\$0			
Sandy Beach RD GW - 06TC			650,000		\$650,000	37 EA		
Bandera Road GW - 06TY			245,551		\$245,551	37 EA		
Van der Horst - FY12 need					\$0	37 EA		
Tar Creek ottawa County OU5 CO005						Hill		
Oklahoma Refining - 06D3				75,000	\$75,000	41 ODEQ		
Subtotal Fund RI/FS Ongoing	\$350,495	\$0	\$895,551	\$1,260,000	\$2,506,046			
<b>Fund RI/FS - New Starts</b>					\$0			
					\$0			
Donna Reservoir - 06NS				225,000	\$225,000	37 EA		\$225,000
NE 2nd Street (Attebury Grain Storage)				500,000	\$500,000	41 NMED		
					\$0			
					\$0			
					\$0			
Subtotal Fund RI/FS New Starts	\$0	\$0	\$0	\$725,000	\$725,000			
<b>RI/FS OVERSIGHT</b>					\$0			
Devil's Swamp 06N1		\$125,000			\$125,000	37		
Brine Service 06JY	\$80,000				\$80,000	37	\$11,527	
South Cavalcade street 0656					\$0		\$30,000	
R&H Oil/Tropicana							\$334,200	
San Jacinto					\$0	37	used COE IA	
<b>SUBTOTAL RI/FS OVERSIGHT</b>	<b>\$80,000</b>	<b>\$125,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$205,000</b>			
<b>TOTAL RI/FS</b>	<b>\$430,495</b>	<b>\$125,000</b>	<b>\$895,551</b>	<b>\$1,985,000</b>	<b>\$3,436,046</b>			

REMEDIAL DESIGN						OTHER FUNDING SOURCE	BOC 37	BOC 41
<b>FUND RD</b>								
Tar Creek OU4 Hydro - 06JW				\$0	37 Hill	fully funded		
Tar Creek OU4 - 06JW - SA				\$0	37 Hill		1,252,000	
McGaffey & Main - 06LW -- Vapor intrusion	\$45,000		\$37,761	\$82,761	37 Hill			
McGaffey and Main -Soil Vapor Extraction			\$250,000	\$250,000	37 Hill			
McGaffey & Main - 06LW - GW ???			\$250,000	\$250,000	41 NM			\$250,000
East 67th -06ZP	\$250,000			\$250,000	37 EA			
OK Refining 06D9				\$0	41 ODEQ			
Old Esco 06TW ---				\$0	37 EA	removed \$500k- removal		
Sandy Beach Road Groundwater 06TC				\$0	37 EA			
Molycorp				\$0		PRP		
Jones Road 06NK	\$350,000	\$350,000		\$700,000	37 EA			
Tulsa Fuels				\$0	41 ODEQ	400,000 FY10 \$ on grant		
<b>SUBTOTAL FUND RD</b>	<b>\$0</b>	<b>\$350,000</b>	<b>\$645,000</b>	<b>\$537,761</b>	<b>\$1,532,761</b>			
<b>RD or RA OVERSIGHT</b>								
Malone Service 06GZ - SA	\$0		\$0	\$0			200,000	
San Jacinto River Waste 06ZQ				\$0				
United Nuclear RA oversight				\$0				
Hudson Refinery (06EE) RA oversight				\$0	37 EA			
Gulco (06JZ)				\$0	37 EA			
<b>SUBTOTAL RP RD or RA Oversight</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL REMEDIAL DESIGN</b>	<b>\$0</b>	<b>\$350,000</b>	<b>\$645,000</b>	<b>\$537,761</b>	<b>\$1,532,761</b>			
<b>TECH ASSISTANCE (TA)</b>								
USFW Personnel	\$75,000			\$75,000	37 IA			
USGS Personnel and TA	\$150,000			\$150,000	37 IA			
San Jacinto River Waste 06ZQ				\$0				
Tar Creek OU2 TA002				\$0	37 Hill		251,000	
Delatte (06DF)				\$0	37 USGS			
Delatte (06DF)			\$70,000	\$70,000	ERT			
Midessa (A644)				\$0	37 EA			
Mid-South (0620)				\$0	37 EA			
Homestake Mining (0618)	\$48,999		\$71,000	\$119,999	START			
Homestake Mining (0618)				\$0	used \$75k existing \$on COE IA			
United Nuclear soil sampling (RA Oversight?)				\$0				
COE assistance				\$0	USACE	no \$ added in FY11		
Falcon Refinery ED001				\$0			100,000	
Falcon refinery TA002				\$0			100,000	
Popile				\$0	37 USACE			
<b>SUBTOTAL - TECH ASSISTANCE</b>	<b>0</b>	<b>0</b>	<b>\$273,999</b>	<b>\$141,000</b>	<b>\$414,999</b>			
<b>COMMUNITY INVOLVEMENT (CI)</b>								
Malone Services 06GZ	\$0			\$0	37		7,000	
Mossville (06HM)				\$0	37 EA			
RACS (ave \$30k/mo)	\$60,000	\$60,000	\$60,871	\$120,000	37 Hill	TO xfr funds		
<b>SUBTOTAL COMM INVOLV</b>	<b>\$60,000</b>	<b>\$60,000</b>	<b>\$60,871</b>	<b>\$120,000</b>	<b>\$300,871</b>			
<b>TOTAL REMEDIAL ANALYSIS (TA+CI)</b>	<b>\$60,000</b>	<b>\$60,000</b>	<b>\$334,870</b>	<b>\$261,000</b>	<b>\$715,870</b>			

**SITE ASSESSMENT**

OTHER FUNDING SOURCE

BOC 37

BOC 41

**EPA PA/SI**

Region 6 START-Dynamac				\$175,000	\$175,000	37
Mossville, NM Uranium belt, HRS					\$0	
Region 6 START - Weston				\$125,000	\$125,000	
Devil's Swamp Dioxin	\$4,550				\$4,550	
Mossville dioxin samples					\$0	37
<b>SUBTOTAL - EPA PA/SI</b>	0	\$4,550	\$0	\$300,000	\$304,550	

**OTHER SUPPORT****OTHER/TECHNICAL ASSISTANCE**

New ESS contract - records	\$150,000			\$185,000	\$335,000	37	
ASRC Records Center		\$60,000			\$60,000	37	\$150k split w/ rmvl supp, enf
ANSWER Contract - records					\$0		
NAIC Investigations -background checks 8th floor	\$500				\$500	37	
DPRA -IT Support (split with enf, removal and pipeline)		\$25,000		\$85,000	\$110,000	37	
NOWCEE		\$200,000	\$142,573		\$342,573	41	Q83409501
GIS		\$35,000		\$55,000	\$90,000	37	GSA IA
Non-site Travel					\$0		
Site Travel					\$0	28	
<b>SUBTOTAL-OTHER/TECHNICAL ASSISTANCE</b>	\$500	\$410,000	\$202,573	\$325,000	\$938,073		
<b>TOTAL - OTHER SUPPORT/SITE ASSESS</b>	\$500	\$414,550	\$202,573	\$625,000	\$1,242,623		

<b>SUBTOTAL OF CONTRACT/IAG NEEDS</b>	\$490,995	\$949,550	\$2,077,994	\$3,408,761	\$6,927,300
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**COOPERATIVE AGREEMENTS****REMEDIAL ANALYSIS****STATE MANAGEMENT ASST**

BOC

AR	\$0	\$2,664	\$4,740	\$4,845	\$12,249	41	
LA	\$0		\$10,705	\$40,000	\$50,705	41	\$40,000
OK	\$0		\$8,000		\$8,000	41	
NM	\$0		\$115,000	\$50,000	\$165,000	41	\$50,000
TX	\$0	\$75,000	\$100,000	\$75,000	\$250,000	41	
ITEC	\$0	\$0	\$0	\$0	\$0	41	
Santa Clara	\$0	\$0	\$0	\$0	\$0	41	
Navajo	\$0	\$0	\$0	\$10,000	\$10,000	41	\$10,000
Quapaw	\$0	\$0		\$0	\$0	41	
<b>SUBTOTAL STATE MANAGEMENT ASST</b>	\$0	\$77,664	\$238,445	\$179,845	\$495,954		

**PAISI - STATE**

AR		\$20,872	\$30,020	\$34,715	\$85,607	41	
NM			\$120,000	\$60,000	\$180,000	41	\$60,000
OK			\$175,000	\$100,000	\$275,000	41	
TX		\$150,000		\$125,000	\$275,000	41	
ITEC				\$16,000	\$16,000	41	
<b>SUBTOTAL PA/SI STATE</b>	\$0	\$170,872	\$325,020	\$335,715	\$831,607		

CORE GRANTS						OTHER FUNDING SOURCE	BOC 37	BOC 41
AR		\$85,270	\$123,240	\$172,150	\$380,660	41		
LA			\$19,031	\$35,000	\$54,031	41		\$35,000
NM			\$165,000	\$90,000	\$255,000	41		\$90,000
Tar Creek Ottawa County OU4 MA007					\$0		190,000	
Tar Creek Ottawa County OU4 MA009					\$0		58,700	
Koppers Co MA001					\$0	41		
Pab oil					\$0		3,500	
Gulf Coast					\$0		2,100	
OK			\$117,000	\$44,500	\$161,500	41		
TX			\$54,000	\$100,000	\$0	\$154,000	41	
ITEC				\$16,389	\$16,389	41		
SUBTOTAL - CORE GRANTS	\$0	\$85,270	\$478,271	\$458,039	\$1,021,580			
TAG Grants								
San Jacinto TAG		\$50,000		\$0	\$50,000	41		
Jones Road TAG	\$50,000			\$0	\$50,000	41		
SUBTOTAL - TAG GRANTS	\$50,000	\$50,000	\$0	\$0	\$0	\$100,000		
COOPERATIVE AGREEMENT TOTALS	\$50,000	\$383,806	\$1,041,736	\$973,599	\$2,449,141			
GRAND TOTAL OF PIPELINE NEEDS	\$540,995	\$1,333,356	\$3,119,730	\$4,382,360	\$9,376,441	TOTALS	\$760,000	\$535,000
Fully fund - priorities		lower priority				BOC	37	41
	PLANNED -					AVAIL FUNDS	\$952,730	\$549,163
	AOA	RECEIVED				Differences	\$192,730	\$14,163
Pipeline AOA	\$7,500,800	\$7,471,800		PLAN Difference	\$408,835			
Deobligations and Reclassifications	2,284,476	\$2,111,534						
HQ TCD Priorities				REC'd Difference	\$206,893			
TOTAL	\$9,785,276	\$9,583,334						